

**ANNUAL REPORT  
OF**

*Name* AUGUSTA WATER DISTRICT

*Address* 12 Williams Street, Augusta, ME 04330

**TO THE  
PUBLIC UTILITIES COMMISSION  
OF THE  
STATE OF MAINE  
FOR THE  
YEAR ENDED DECEMBER 31, 2005**

Signature of Person  
responsible for report

Dale C. Glidden

TITLE GENERAL MANAGER

TELEPHONE (207) 622-8880 x 108

# STATE OF MAINE

## Extracts from Title 35A Revised Statutes

Section 102: The term "commission" when used in this chapter, means the Public Utilities Commission.

The term "corporation" when used in this chapter, includes municipal and quasi-municipal corporations.

The term "person" when used in this chapter, includes an individual, a co-partnership and a voluntary association.

The term "water works" when used in this chapter, includes all reservoirs, tunnels, shafts, dams, dikes, headgates, pipes, gates, pipes, flumes, canals, structures and appliances, and all other real estate, fixtures and personal property, owned, controlled, operated or managed in connection with or to facilitate the diversion, development, storage, supply, distribution, sale, furnishing, carriage, apportionment or measurement of water for municipal and domestic use.

The term "water company" when used in this chapter, includes every corporation or person, their lessees, trustees, receivers or trustees appointed by any court whatsoever, owning, controlling, operating or managing any waterworks for compensation within this state.

Sec. 504. Accounts closed December 31st; balance sheet filed. The accounts of all public utilities shall be closed annually on the 31st day of December unless a different date is fixed by the commission, and a balance sheet of that date so fixed, promptly taken therefrom. Within 3 months after said date, or the date so fixed, such balance sheet together with such other information as the commission shall prescribe, verified by an officer or owner of public utility, shall be filed with the commission. Said commission may for good and sufficient cause extend said time for any public utility not exceeding 1 month and may, in its discretion, excuse any public utility from filing such returns when the gross revenue of such utility does not exceed the sum of \$50,000.

### § 1508-A - Administrative penalty

1. Penalty. Unless otherwise specified in law, the commission may, in an adjudicatory proceeding, impose an administrative penalty as specified in this section.

A. For willful violations of this Title, a commission rule or a commission order by a public utility or a competitive electricity provider, the commission may impose an administrative penalty for each violation in an amount that does not exceed \$5,000 or .25% of the annual gross revenue that the public utility or the competitive electricity provider received from sales in the State, whichever amount is lower. Each day a violation continues constitutes a separate offense. The maximum administrative penalty for any related series of violations may not exceed \$500,000 or 5% of the annual gross revenue that the public utility or the competitive electricity provider received from sales in the State, whichever amount is lower. [2003, c. 505, §23 (new).]

B. For a violation in which a public utility or a competitive electricity provider was explicitly notified by the commission that it was not in compliance with the requirements of this Title, a commission rule or a commission order and that failure to comply could result in the imposition of administrative penalties, the commission may impose an administrative penalty that does not exceed \$500,000. [2003, c. 505, §23 (new).]

C. The commission may impose an administrative penalty in an amount that does not exceed \$1,000 on any person that is not a public utility or a competitive electricity provider and that violates this Title, a commission rule or a commission order. Each day a violation continues constitutes a separate offense. The administrative penalty may not exceed \$25,000 for any related series of violations. [2003, c. 505, §23 (new).]

D. In addition to the administrative penalties authorized by this subsection, the commission may require disgorgement of profits or revenues realized as a result of a violation of this Title, a commission rule or a commission order. [2003, c. 505, §23 (new).]

2. Considerations. In determining the amount of an administrative penalty under this section, the commission shall take into account:

A. The severity of the violation, including the intent of the violator and the nature, circumstances, extent and gravity of the prohibited act; [2003, c. 505, §23 (new).]

B. The reasonableness of the violator's belief that the violator's action or lack of action was in conformance with this Title, a commission

C. The violator's history of previous violations; [2003, c. 505, §23 (new).]

D. The amount necessary to deter future violations; [2003, c. 505, §23 (new).]

E. The violator's good faith attempts to comply after notification of a violation; and [2003, c. 505, §23 (new).]

F. Such other matters as justice requires. [2003, c. 505, §23 (new).]

Section History: PL 2003, Ch. 505, §23 (NEW).

## GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounting for Water Utilities as modified by the Maine Public Utilities Commission pursuant to Chapter 610.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA).
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record, such as by typewriter or permanent black ink. Money items (except averages) throughout the report should be shown in units of dollars adjusted to accord with footings.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. The report must be filled out and one original returned by April 1 of the year following the date of the report. The report should be returned to:

Maine Public Utilities Commission  
State House Station #18  
Augusta, ME 04333-0018

10. Water utilities with less than \$50,000 of annual operating revenues are not required to complete the shaded areas of the report form.

# TABLE OF CONTENTS

<i>Schedule</i>	<i>Page</i>	<i>Schedule</i>	<i>Page</i>
<b>EXECUTIVE SUMMARY</b>			
Certification	E-1	Compensation of Officers & Directors	E-6
General Information	E-2,E-3,E-4	Affiliation of Officers & Directors	E-7
Company Profile	E-5	Summary of Statistics	E-8
<b>FINANCIAL SECTION</b>			
Comparative Balance Sheet - Assets and Other Debits	F-1	Extraordinary Property Losses	F-14
Comparative Balance Sheet - Equity Capital and Liabilities	F-2	Notes Payable	F-15
Notes to Balance Sheet	F-3	Accounts and Notes Payable to Associated Companies	F-15
Operating Statement	F-4	Capital Stock	F-16
Statement of Retained Earnings	F-5	Long Term Debt	F-17
Net Utility Plant	F-6	Bonds	F-17
Utility Plant Acquisition Adjustments	F-6	Advances from Associated Companies	F-17
Accumulated Depreciation	F-7	Accrued Taxes	F-18
Accumulated Amortization	F-7	Accrued Interest	F-19
Nonutility Property	F-8	Regulatory Commission Expense	F-19
Special Deposits	F-8	Misc. Current & Accrued Liabilities	F-20
Investments and Special Funds	F-9, F-9a	Advances for Construction	F-20
Accounts and Notes Receivable - Net	F-10	Operating Reserves	F-21
Accounts Receivable from Associated Companies	F-11	Contributions in Aid Of Construction	F-21
Notes Receivable from Associated Companies	F-11	Additions to CIAC Received From System Development Charges, & Main Extension Charges	F-21
Materials & Supplies	F-12	Reconciliation of Reported Net Income With Taxable Income	F-22
Misc. Current & Accrued Assets	F-12	For Federal Income Taxes	F-22
Prepayments	F-13	Political Activities, Institutional Advertising, Promotional Advertising and Allowances	F-23
Miscellaneous Deferred Debits	F-13		
Unamortized Debt Discount and Expense and Unamortized Premium on Debt	F-14		
<b>WATER OPERATION SECTION</b>			
Water Utility Plant Accounts	W-1	Distribution Reservoirs, Standpipes and Tanks	W-8
Water Utility Expense Accounts	W-2	Water Treatment	W-9
Water Operating Revenues	W-3	Transmission & Distribution Mains	W-9
Basis For Water Depreciation Charges	W-4	Hydrants	W-10
Analysis of Entries in Water Depreciation Reserve	W-5	Service Pipes	W-10
Employees and Compensation	W-6	Consumers Meters	W-11
Classification of Customers	W-7	Water Production & Consumption	W-12
Source of Supply	W-7, W-8	Disconnect & Deposit Regulations	W-12

**EXECUTIVE  
SUMMARY**

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State of MAINE

County of KENNEBEC



SS

I, the undersigned, Dale C. Glidden GENERAL MANAGER  
(Name of owner or officer) (Title)

of AUGUSTA WATER DISTRICT  
(Full Name of Respondent)

do make oath that the foregoing return has been prepared, under my direction, from the original books, papers, and records of said Company; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said Company in respect to each and every matter and thing therein set forth; and I further say that no deductions were made before stating the operating revenues herein set forth, except those shown in the foregoing accounts; and that the accounts and figures contained in the foregoing return embrace all of the financial operations of said Company during the period for which said return is made, to the best of my knowledge, information, and belief.

(Owner or Officer)

SUBSCRIBED AND SWORN TO before me

this day of (month, year)

.....

.....

Line Number	<b>HISTORY OF RESPONDENT</b>
1	
2	1. Exact name of Utility filing this report <u>AUGUSTA WATER DISTRICT</u>
3	
4	2. Location of main office <u>12 WILLIAMS STREET, AUGUSTA, MAINE</u>
5	
6	3. Is this respondent an individual, partnership, association, corporation or municipality? If partnership, give date of partnership and names and addresses of partners.
7	
8	
9	QUASI-MUNICIPAL
10	
11	
12	
13	
14	4. Give date when the utility commenced to serve the public.
15	1905
16	
17	5. If a corporation, give date of organization and government of state under which organized. If organized under legislative charter, state year, chapter and all amendments.
18	
19	
20	Chapter 334 Private and Special Law of 1903
21	Chapter 4 Private and Special Law of 1905
22	Chapter 306 Private and Special Law of 1905
23	Chapter 17 Private and Special Law of 1907
24	Chapeter 405 Private and Special Law of 1909
25	Chapter 52 Private and Special Law of 1927
26	Chapter 40 Private and Special Law of 1959
27	Chapter 87 Private and Special Law of 1975
28	
29	
30	
31	6. If consolidation or merger, give names of all constituent and merged companies with reference to charters and general laws under which each was organized, and authority for consolidation or merger.
32	
33	
34	
35	DECREE FROM SUPERIOR COURT, KENNEBEC COUNTY - TOOK OVER PLANT
36	AND FRANCHISE OF THE AUGUSTA WATER COMPANY, MAY 16, 1905
37	
38	
39	
40	
41	
42	
43	
44	7. If a reorganized company, give name of original corporation, and date, authority, and cause of re-organization.
45	
46	
47	N/A
48	
49	
50	8. If in hands of receiver, give name of reciever date of appointment, and court having jurisdiction.
51	
52	N/A

Line Number	<b>HISTORY OF RESPONDENT</b>		
1			
2	9. State fully the territory you are authorized to serve. _____		
3			
4	CITY OF AUGUSTA; TOWN OF MANCHESTER; RESERVATION DISTRICT KNOW AS THE TOGUS		
5	VETERAN'S CENTER SITUATED PARTLY IN AUGUSTA AND PARTLY IN THE TOWN OF CHELSEA;		
6	SUCH PORTIONS IN THE CITY OF HALLOWELL AS CONSENTED TO BY THE HALLOWELL WATER		
7	DISTRICT TRUSTEES; THE PORTION OF THE TOWN OF WINTHROP KNOWN AS EAST WINTHROP;		
8	AND 1200 FEET NORTHERLY INTO THE TOWN OF VASSALBORO ON ROUTE 201 FROM AUGUSTA		
9			
10	10. Territory actually being served. _____		
11			
12	SAME		
13			
14			
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16			
17			
18			
19			
20			
21			
22	11. State fully what business, if any, is being conducted other than that of a water utility. _____		
23			
24	NONE		
25			
26	12. State date of annual meeting, number of shares of stock represented at last annual meeting, and voting power of several		
27	classes of stock. _____		
28			
29	THIRD MONDAY OF AUGUST		
30			
31			
32			
33			
34			
35	13. Give names, addresses and holdings of the ten largest stockholders.		
	<i>Name</i>	<i>Address</i>	<i>Common Shares held</i>
	<i>Preferred shares held</i>		
36			
37	N/A		
38			
39			
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**COMPANY PROFILE**

Provide to the extent available a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having material effect on operation:

**A. BRIEF COMPANY HISTORY**

The Augusta Water District was incorporated by an act of the Legislature in 1903. The District purchased the plant, property and franchises of the Augusta Water Company, which at that time was drawing water from the Kennebec River, for a total of \$427,135.20. The first act of the Trustees was to locate a new water supply for the City, as the Kennebec River was badly polluted by sewage from Waterville and other northern communities situated along the Kennebec River. After much study, Carleton Pond, located in East Winthrop, was selected as the City's primary supply, with Lake Cobbosseecontee, also located in East Winthrop, being selected as a back up supply. The District began its existence with about 1426 services and a little over 21 miles of pipeline. The District changed its supply from the Kennebec River to Carleton Pond on February 15, 1906.

In 1936 the Kennebec River flooded and the bridges crossing the river were threatened with damage. Whereas the District's supply piping to the east side of the City was located under one of the threatened bridges, it was determined that it was necessary to install a sub-aqueous river line to ensure continued service to the east side of the City in the event the bridge carrying the watermain was damaged. A sixteen (16) inch main was installed under the Kennebec River to solve this potential problem.

In 1955, the District constructed two gravel packed wells along Bond Brook Road to augment its Carleton Pond and Lake Cobbosseecontee surface water supplies. These wells were added due to increased industrial, commercial and residential demand, which continued to steadily grow throughout the 1960s. There were several dry years throughout the 1960s which caused the District to develop a third gravel packed well along Bond Brook Road, capable of delivering approximately one million gallons per day, to ensure that future demands could be met.

In 1969, the District began its customer metering program. This same year, interestingly enough also marked the District's highest year of average daily usage at 4.04 MGD. The usage of water has declined steadily since then, registering 3.34 MGD in 1974; 2.44 MGD in 1990; 1.755 MGD in 2002; to the all time historic low of 1.586 MGD in 2004. Unfortunately, the recent and continued expansion of the retail and commercial segments of the local economy have been more than offset by the loss of water sales revenue from the many manufacturing and industrial operations that are no longer in business. Customer conservation has also resulted in reduced water consumption. The District remains hopeful that water sales will begin to slowly increase in the coming years coincidental with further growth of the local economy and a concerted effort by municipal officials to increase the number of residential inhabitants.

In 1998, the District formally adopted the following Mission Statement: "To courteously serve our customers with an abundant supply of potable water of the highest consistent quality at the least possible cost while having minimal impact on the environment." This mission statement has been incorporated into all major goals and objectives of the District. In order to comply with the 1986 amendments to the Safe Drinking Water Act, the District was required to construct a water filtration plant and replace its open finished water reservoirs. The plant went on line in 1993 as the cornerstone of the District's water quality control program. In April 2004, given the aforementioned decline in water sales, the District began a 12 month pilot test of its wells as the primary supply source in an effort to reduce operating costs. Wells continued through 2005 as the primary source of supply. Work continued on the merger with the Augusta Sanitary District.

**B. PUBLIC SERVICES RENDERED**

The District is a non-profit, quasi-municipal corporation chartered by the legislature to provide "pure water for domestic and municipal purposes."

(continued on next page)

**COMPENSATION OF OFFICERS**

Line Number	Name	Title	Officer's Salary (\$)
1	David P. Smith	Co-Chair, Joint AWSD Board	\$1,200
2	Beverly W. Beaucage	Treasurer, AWD Board of Trustees	\$900
3	Paul F. McClay	Clerk, AWD Board of Trustees	\$900
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**COMPENSATION OF DIRECTORS/TRUSTEES**

For each director lister on page E-4 list the number or director/meetings attended by each director/trustee and the compensation received as a director/trustee from the respondent.

Line Number	Name	Title	Number of Meetings Attended	Officer's Salary (\$)
23	David P. Smith	Co-Chair		\$1,200
24	Beverly W. Beaucage	Treasurer		\$900
25	Paul F. McClay	Clerk		\$900
26				
27				
28				
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**AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on page E-4, list the principal occupation or business affiliation if other than listed on page E-4, and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Line Number	Name	Principal Occupation or Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1	David P. Smith	Augusta Airport	Chief Pilot	Maine Instrument Flight
2				
3	Beverly W. Beaucage	Credit Union	President	KV Federal Credit Union
4				
5	Paul McClay	Consultant	Owner	Paul McClay Consulting
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# **FINANCIAL SECTION**



<b>COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES</b>					
Line Number	ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR END (d)	PREVIOUS YEAR END (e)
1		<b>EQUITY CAPITAL</b>			
2	201	Common Stock Issued	F-16	0	0
3	204	Preferred Stock Issued	F-16	0	0
4	211	Other Paid-In Capital		0	0
5	212	Discount on Capital Stock		0	0
6	213	Capital Stock Expense		0	0
7	214	Appropriated Retained Earnings		11,801,959	10,612,464
8	215	Unappropriated Retained Earnings		443,184	255,277
9	216	Reacquired Capital Stock		0	0
10	218	Proprietary Capital (Proprietorship and Partnership Only)		0	0
11		<b>Total Equity Capital</b>		12,245,143	10,867,741
12		<b>LONG-TERM DEBT</b>			
13	221	Bonds	F-17	11,415,000	12,605,000
14	223	Advances from Associated Companies	F-17	0	0
15	224	Other Long-Term Debt	F-17	174,438	270,071
16		<b>Total Long-Term Debt</b>		11,589,438	12,875,071
17		<b>CURRENT AND ACCRUED LIABILITIES</b>			
18	231	Accounts Payable		136,588	80,290
19	232	Notes Payable	F-15	0	0
20	233	Accounts Payable to Associated Companies	F-15	0	0
21	234	Notes Payable to Associated Companies	F-15	0	0
22	235	Customer Deposits		1,074	41,780
23	236	Accrued Taxes	F-18	0	0
24	237	Accrued Interest	F-19	146,543	146,543
25	238	Accrued Dividends		0	0
26	239	Matured Long-Term Debt		0	0
27	240	Matured Interest		0	0
28	241	Miscellaneous Current and Accrued Liabilities	F-20	77,195	91,955
29		<b>Total Current and Accrued Liabilities</b>		361,400	360,568
30		<b>DEFERRED CREDITS</b>			
31	251	Unamortized Premium on Debt	F-14	0	0
32	252	Advances for Construction	F-20	0	0
33	253	Other Deferred Credits		879,106	833,732
34	255	Accumulated Deferred Investment Tax Credits		0	0
35		<b>Total Deferred Credits</b>		879,106	833,732
36	261-265	<b>OPERATING RESERVES</b>	F-21	237,770	222,770
37		<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
38	271	Contributions In Aid Of Construction	F-21	4,709,899	4,658,061
39	272	Accumulated Amortization of Contrib. In Aid of Construction.	F-21	769,235	700,847
40		<b>Total Net C.I.A.C</b>	F-21	3,940,664	3,957,214
41		<b>ACCUMULATED DEFERRED INCOME TAXES</b>			
42	281	Accumulated Deferred Income Taxes-Accelerated Depreciation		0	0
43	282	Accumulated Deferred Income Taxes-Liberalized Depreciation		0	0
44	283	Accumulated Deferred Income Taxes-Other		0	0
45		<b>Total Accumulated Deferred Income Taxes</b>		0	0
46					
47		<b>TOTAL EQUITY CAPITAL AND LIABILITIES</b>		29,253,521	29,117,096

**NOTES TO THE BALANCE SHEET**

The space below is provided for important notes regarding the balance sheet.

Empty space for notes.

<b>OPERATING STATEMENT-WATER</b>					
Line Number	ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR END (d)	PREVIOUS YEAR END (e)
1		<b>UTILITY OPERATING INCOME</b>			
2	400	<b>Operating Revenues</b> (should equal W-3 line 28)	W-3	4,591,547	4,584,071
3	401	Operating Expenses	W-2	2,145,868	2,105,357
4	403	Depreciation Expense	W-4	922,311	1,002,104
5	406	Amortization of Utility Plant Acquisition Adjustment		0	0
6	407	Amortization Expense		0	0
7	408.1	Taxes Other Than Income	F-18	23,716	28,081
8	409.1	Income Taxes	F-18	0	0
9	410.1	Deferred Federal Income Taxes	F-18	0	0
10	411.1	Provision for Deferred Income Taxes-Credit	F-18	0	0
11	412.1	Investment Tax Credits Deferred to Future Periods	F-18	0	0
12	412.11	Investment Tax Credits Restored to Operating Income Utility Operating Expense	F-18	0	0
13		<b>Total Utility Operating Expenses</b>		3,091,895	3,135,542
14		<b>Utility Operating Income</b>		1,499,652	1,448,529
15	413	Income From Utility Plant Leased to Others		0	0
16	414	Gains (Losses) From Disposition of Utility Property		0	0
17		<b>Total Utility Operating Income</b>		1,499,652	1,448,529
18		<b>OTHER INCOME AND DEDUCTIONS</b>			
19	415	Revenues From Merchandising, Jobbing and Contract Work		71,647	150,987
20	416	Costs and Expenses of Merchandising, Jobbing and Contract Work		0	23,685
21					
22	419	Interest and Dividend Income		37,459	11,538
23	420	Allowance for Funds Used During Construction		0	0
24	421	Nonutility Income		153,674	122,751
25	426	Miscellaneous Nonutility Expenses		0	0
26		<b>Total Other Income and Deductions</b>		262,780	261,591
27		<b>TAXES APPLICABLE TO OTHER INCOME</b>			
28	408.2	Taxes Other Than Income	F-18	0	0
29	409.2	Income Taxes	F-18	0	0
30	410.2	Provision for Deferred Income Taxes	F-18	0	0
31	411.2	Provision for Deferred Income Taxes - Credit	F-18	0	0
32	412.2	Investment Tax Credits - Net	F-18	0	0
33	412.3	Investment Tax Credits Restored to Nonoperating Income	F-18	0	0
34		<b>Total Taxes Applicable To Other Income</b>		0	0
35		<b>INTEREST EXPENSE</b>			
36	427	Interest Expense	F-19	732,549	769,898
37	428	Amortization of Debt Discount & Expense	F-14	6,954	6,953
38	429	Amortization of Premium on Debt	F-14	0	0
39		<b>Total Interest Expense</b>		739,503	776,851
40		<b>EXTRAORDINARY ITEMS</b>			
41	433	Extraordinary Income		0	0
42	434	Extraordinary Deductions		0	0
43	409.3	Income Taxes, Extraordinary Items	F-18	0	0
44		<b>Total Extraordinary Items</b>		0	0
45					
46		<b>NET INCOME</b>		1,022,929	933,269

**OPERATING STATEMENT-WATER**

Line Number	ACCT. NO. (a)	(b)	AMOUNTS (c)			
1	215	Unappropriated Retained Earnings, 1/01/04 Beginning Balance			255,277	
2						
3		Changes to account:				
4	439	Adjustments to Retained Earnings (requires Commission approval prior to use):				
5		Credits				
6						
7		Total Credits			0	
8		Debits - Adj. to prior year		354,473		
9						
10		Total Debits			354,473	
11						
12	435	Balance Transferred from Income (Page F-4, line 46)			1,022,929	
13						
14	436	Appropriation of Retained Earnings:				
15		Contingency		(2171.00)		
16						
17		Contractual Appropriation of Income		1,191,666		
18		Other				
19		Total Appropriation of Income			1,189,495	
20						
21		Dividends Declared:				
22	437	Preferred Stock Dividends Declared				
23						
24	438	Common Stock Dividends Declared				
25						
26		Total Dividends Declared			0	
27						
28	215	Unappropriated Retained Earnings, 12/31/04 Ending Balance			443,184	
29						
30	214	Appropriated Retained Earnings 1/01/03__ Beginning Balance			10,612,464	
31		(state amount and purpose for each appropriation)				
32		Additions to Appropriated Retained Earnings:				
33					(2,171)	
34		Sinking Fund Reserve		1,666		
35		Funded Debt Retired thru Surplus		1,190,000		
36						
37						
38	214	Appropriated Retained Earnings 12/31/04 Ending Balance			11,801,959	
	ACCT. NO.	TITLE	BEGINNING BALANCE	ADDITIONS	WITHDRAWALS	ENDING BALANCE
39						
40	214.2	Sinking Fund Reserve	190,833	1,666		192,499
41	214.3	Funded Debt Retired thru Surplus	14,539,218	1,190,000		15,729,218
42	214.4	Other - Contingency	(4,117,587)	(2,171)		(4,119,758)
43						0
44		Total	10,612,464	1,189,495	0	11,801,959
44						











<b>ACCOUNTS AND NOTES RECEIVABLE - NET (Accts 141-144)</b>		
Report hereunder all accounts and notes receivable included in Acctounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.		
Line Number	Description (a)	TOTAL (b)
1	<b>ACCOUNTS RECEIVABLE:</b>	
2		
3	Customer Accounts Receivable (Acct. 141):	
4	Water	951,342
5	Other	
6		
7	Total Customer Accounts Receivable	951,342
8		
9	<b>OTHER ACCOUNTS RECEIVABLE (Acct. 142):</b>	
10		
11	Jobbing Rec.	13,755
12	Due from Augusta Sanitary District	0
13	Other	0
14		
15	Total Other Accounts Receivable	13,755
16		
17	<b>NOTES RECEIVABLE (Acct. 144):</b>	
18		
19	N/A	
20		
21		
22		
23		
24	Total Notes Receivable	0
25		
26	Total Accounts and Notes Receivable	965,097
27		
28	<b>ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Acct. 143): N/A</b>	
29		
30	Balance first of year	
31	Add: Provision for uncollectibles for current year	
32	Collections of accounts previously written off	
33	Utility accounts	
34	Others	
35		
36	Total Additions	0
37	Deduct accounts written off during year:	
38	Utility Accounts	
39	Other	
40		
41		
42	Total accounts written off	0
43		
44	Balance end of year	0
45		
46	Total Accounts and Notes Receivable - Net	965,097



**MATERIALS AND SUPPLIES**

Line Number	ITEMS (a)	WATER (b)	OTHER DEPARTMENTS (c)	TOTAL (d)
1	Materials for Operations	97,086		97,086
2				
3	Materials for Construction Purposes			0
4				
5	Appliances (Held for Sale)			0
6				
7				
8				
9				
10				
11				
12	Totals	97,086	0	97,086

**MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Acct. 174)      N/A**

Line Number	DESCRIPTION OF ASSET (a)	AMOUNT (B)
13	Accrued Utility Revenues	
14	Other:	
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42	Total	0

PREPAYMENTS (Acct. 162)				
Line Number	(a)	WATER (b)	OTHER (c)	TOTAL (d)
1	<b>Prepaid Insurance</b>			
2	Prepaid Rents			0
3	Prepaid Interest			0
4	Prepaid Taxes			0
5	Other Prepayments (Specify):			0
6				0
7				0
8				0
9	Total Prepayments	0	0	0

MISCELLANEOUS DEFERRED DEBITS (Acct. 186)					
Line Number	Description (a)	Amt. Credited to utility property (b)	Cost of Removal (c)	Salvage Credited (e)	Balance at end of year (d)
10	Miscellaneous Deferred Debits (Acct. 186):				
11					
12	Deferred Rate Case Expense (Acct. 186.6)				
13	Other Deferred Debits				
14	Retirement Work in Progress				
15	Prepaid Utility Contract				190,665
16	Unamortized Debt Expense				90,206
17					
18					
19					
20					
21					
22					
23					
24					
25	Total Miscellaneous Deferred Debits				280,871

**UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Acct. 181)**

Line Number	Name of Debt to which discount and expense relate (a)	Original amount of discount and expense (b)	Amortization Period		Balance in account at beginning of year (e)	Charges to account during year (f)	Discount extinguished during year (g)	Balance in account at close of year (h)
			From (year) (c)	To (year) (d)				
1	MMBB	2,400	1991	2020	1,212		84	1,128
2	MMBB	170,518	1991	2011	80,657		5,845	74,812
3	MMBB	3,118	1994	2014	1,403		156	1,247
4	State Street Bank	17,358	2001	2021	13,884		865	13,019
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Totals	193,394			97,156	0	6,950	90,206

**UNAMORTIZED PREMIUM ON DEBT (Acct. 251) N/A**

Line Number	Name of Debt to which premium relates (a)	Total premium to close of year (b)	Amortization Period		Balance in account at beginning of year (e)	Credits to account during year (f)	Premium extinguished during year (g)	Balance in account at close of year (h)
			From (year) (c)	To (year) (d)				
1								0
2								0
3								0
4								0
5								0
6								0
7								0
8								0
9								0
10								0
11								0
12								0
13								0
14								0
15	Totals	0			0	0	0	0

**EXTRAORDINARY PROPERTY LOSSES (Acct. 182) N/A**  
Report each item separately.

Line Number	DESCRIPTION (a)	TOTAL (b)
31	Extraordinary Property Losses (Acct. 182):	
32		
33		
34		
35		
36	Total Extraordinary Property Losses	0

<b>NOTES PAYABLE (Accts. 232 and 234)</b>	<b>N/A</b>
---	------------

<b>OTHER SPECIAL FUNDS (Acct. 127)</b>
--

Line Number		Nominal Date of Issue	Date of Maturity	INTEREST		Principle Amount per Balance Sheet
				Rate	Frequency of Payment	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Account 232-Notes Payable					
2						
3						
4						
5						
6						
7						
8						
9	Totals Account 232					0
10	Account 234-Notes Payable to					
11	Associated Companies					
12						
13						
14						
15						
16						
17						
18						
19	Totals Account 234					0

<b>ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (Acct. 233)</b>	<b>N/A</b>
Report each account payable separately.	

Line Number	Description	Total
	(a)	(b)
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	Total	0

**CAPITAL STOCK (Acct. 201 & 204)**  
 A.-With Par Value

N/A

For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent. They are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent. All securities actually issued and not reacquired by or for the respondent are considered to be actually outstanding. If reacquired by or for the respondent under such circumstances as require them to be considered as held alive, and not canceled or retired, they are considered to be nominally outstanding.

Line No.	Class of Stock (a)	No. of shares specified in Articles of Incorporation (b)	Par value per share (c)	Authorized by P.U.C.		Par value actually outstanding at close of year (f)	Cash received as consideration for issue (g)	Cash value of other property acquired or services received as consideration for issue (h)	Amount nominally outstanding at close of year (i)
				No. of shares (d)	Par value (e)				
1									
2	Common								
3									
4									
5									
6	Preferred								
7									
8									
9									
10	Receipts outstanding								
11	for installments paid								
12	Total								

B.-Without Par Value

Line No.	Class of Stock (j)	No. of Shares specified in Articles of Incorporation (k)	No. of shares authorized by P.U.C. (l)	Stock Actually Outstanding		Cash Value of other property acquired or services received as consideration for issue (o)	No. of shares nominally outstanding at close of year (p)
				Shares (m)	Cash consideration (n)		
13							
14	Common						
15							
16							
17							
18							
19	Preferred						
20							
21							
22							
23							
24	Receipts outstanding						
25	for installments paid						
26	Total						

**LONG TERM DEBT (Acct. 221, 223 and 224)  
A.-With Par Value**

Submit particulars of the various unmatured bonds and other evidences of long term debt which were in existence at the close of the year. For the purposes of this report, capital stocks and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery, or are pledged or otherwise placed in some special fund of the respondent. They are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent. All securities actually issued and not reacquired by or for the respondent are considered to be actually outstanding. If reacquired by or for the respondent under such circumstances as require them to be considered as held alive, and not canceled or retired, they are considered to be nominally outstanding.

Line No.	Name and Description of Obligation	Date of Issue	Date of Maturity	Par Value Authorized	Par Value actually outstanding at close of year	Cash received as consideration for issue	Cash value of other property acquired or services received as consideration for issue	Interest		
								Rate percent	Due Date	Interest charged to income during year
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	Bonds									
2	Serial Bond		6,000,000	3,000,000	6,000,000		7.17%	May/Nov	230,400	
3	Serial Bond		14,350,000	6,535,000	14,350,000		6.99%	May/Nov	527,344	
4	Serial Bond		1,100,000	495,000	1,100,000		5.77%	May/Nov	34,265	
5	Series A - Public		1,725,000	1,385,000	1,725,000		5.99%	May/Nov	87,244	
6	Series B - MSRS		540,000	0	540,000		6.91%	-	0	
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22	Notes									
23										
24										
25										
26	Advances from									
27	Associated Cos.									
28										
29										
30	Other Long Term Debt									
31	Finova		804,957	174,438	804,957		6.76%		22,894	
32										
33	Total		24,519,957	11,589,438	24,519,957				902,147	



**ACCRUED INTEREST (Acct. 237)**

Line Number	(a)	Balance at Beginning of Year (b)	INTEREST Accrued during Year		Interest Paid During Year (e)	Balance End of Year (f)
			Acct. Debit (c)	Amount (d)		
1	Account No. 237.1 -					
2	Accrued Interest on					
3	Long Term Debt:	146,543		879,253	879,253	146,543
4						
5	Amortized Refundings			(162,057)		
6						
7						
8						
9	Total Account No. 237.1	146,543		717,196	879,253	146,543
10						
11	Account No. 237.2 -					
12	Accrued Interest on					
13	Other Liabilities:			15,353		
14						
15						
16						
17						
18						
19	Total Account No. 237.2	0		15,353	0	0
20						
21	Total Account No. 237	146,543		732,549	879,253	146,543

**REGULATORY COMMISSION EXPENSE--NORMALIZATION OF RATE CASE EXPENSE (Accts. 666 and 667)**

Line Number	Description of Case (Docket No.) (a)	Expense Incurred During Year (b)	Amount Transferred to Acct. No. 186.6 (c)	Charged Off During Year	
				Acct. (d)	Amount (e)
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Total	0	0		0

**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Acct. 241)**

Line Number	Description (a)	Balance End of Year (b)	
1	Advance Billing and Payments		
2	Other: Accrued Payroll	21,368	
3	Accrued Benefit Time	55,827	
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	Total Miscellaneous Current and Accrued Liabilities	77,195	0

**ADVANCES FOR CONSTRUCTION (Acct. 252) N/A**

Line Number	Name of Payor (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Acct. Debit (c)	Amount (d)		
1						0
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36	Total	0	0	0	0	0

OPERATING RESERVES (Acct. 261-265)					
Line Number	Describe hereunder the several reserves carried in this account submitting balances in each reserve. (a)	Credit Balance at Start of Year (b)	Additions (c)	Withdrawals (d)	Credit Balance at close of year (e)
1	Acct. 261-Property Insurance Reserve				0
2	Acct. 262-Injuries & Damages Reserve				0
3	Acct. 263-Pensions & Benefits Reserve				0
4	Acct. 265-Miscellaneous Operating Reserves				0
5	Other: Reserve for Standpipe Painting	222,770	15,000		237,770
6					
7					
8					
9					
10	Total	222,770	15,000	0	237,770

CONTRIBUTIONS IN AID OF CONSTRUCTION (Acct. 271)		
Line Number	(a)	YEAR END BOOK COST (b)
1	Balance first of year	4,658,061
2	Add credits during year:	51,838
3	Contributions received from System Development, Main Extension and Customer Connection Charges (see below)	0
4		
5		
6	Total Credits	51,838
7	Deduct refunds during year	0
8	Balance end of year	4,709,899
9	Less Accumulated Amortization	769,235
10		
11	Net CIAC	3,940,664

**ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM SYSTEM DEVELOPMENT CHARGES AND MAIN EXTENSION CHARGES RECEIVED DURING THE YEAR** N/A

Line Number	Description of Charge	Number of Connections	Water
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23	Total Credits from System Development, Main Extension Charges		0

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**  
**(Utility Operations) N/A**

1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line Number	(a)	Ref. (b)	Amount (c)
1	Net income for the year		
2	Reconciling items for the year:		
3	Taxable income not reported on books:		
4			
5			
6			
7			
8			
9			
10	Deductions recorded on books not deducted for return:		
11			
12			
13			
14			
15			
16			
17	Income recorded on books not included in return:		
18			
19			
20			
21			
22			
23			
24	Deduction on return not charged against book income:		
25			
26			
27			
28			
29			
30			
31	Federal tax net income		
32			
33	Computation of tax:		



**WATER OPERATION  
SECTION**





**WATER UTILITY PLANT ACCOUNTS**

Line Number	ACCT.	ACCOUNT NAME	CURRENT YEAR	.1	.2
	NO.			Source of Supply & Pumping Expenses-Operations	Source of Supply & Pumping Expenses-Maintenance
	(a)	(b)	(c)	(d)	(e)
1	601	Salaries and Wages - Employees	747,130	6,136	34,486
2	603	Salaries and Wages - Officers, Directors and Majority Stockholders	107,617		
3					
4	604	Employee Pensions and Benefits	412,948	3,391	19,061
5	610	Purchased Water	0		
6	615	Purchased Power	159,014	135,094	
7	616	Fuel for Power Purchased	0		
8	618	Chemicals	17,201		
9	620	Materials and Supplies	314,172	1,041	11,193
10	631	Contractual Services - Engineering	0		
11	632	Contractual Services - Accounting	12,947		
12	633	Contractual Services - Legal	65,245		
13	634	Contractual Services - Management Fees	0		
14	635	Contractual Services - Other	89,146		6,157
15	641	Rental of Building/Real Property	0		
16	642	Rental of Equipment	0		
17	650	Transportation Expenses	36,172		2,269
18	656	Insurance - Vehicle	24,890		
19	657	Insurance - General Liability	101,348	54,750	
20	658	Insurance - Workman's Compensation	16,330		
21	659	Insurance - Other	0		
22	660	Advertising Expense	8,961		
23	666	Regulatory Commission Expenses -	0		
24		Normalization of Rate Case Expense			
25	667	Regulatory Commission Expenses - Other	0		
26	670	Bad Debt Expense	261		
27	675	Miscellaneous Expenses	32,486		
28					
29		Total Water Utility Expenses	2,145,868	200,412	73,166

**WATER EXPENSE ACCOUNT MATRIX**

Line Number	.3 Water Treatment Expenses- Operations (f)	.4 Water Treatment Expenses- Maintenance (g)	.5 Transmission & Distribution Expenses-Operations (h)	.6 Transmission & Distribution Expenses-Maintenance (i)	.7 Customer Accounts Expense (j)	.8 Administrative & General Expenses (k)
1	50,335	23,408	242,521	73,184	73,565	243,495
2						
3						107,617
4	27,821	12,938	134,044	40,450	40,660	134,583
5						
6	12,707		8,410			2,803
7						
8	17,201					
9	56,015	7,744	17,035	180,281	15,074	25,789
10						
11						12,947
12						65,245
13						
14	6,706		15,000	45,456		15,827
15						
16						
17		82	1,333	30,323		2,165
18			24,890			
19			6,968			39,630
20			16,330			
21						
22						8,961
23						
24						
25						
26					261	
27	4,602		9,786	2,639		15,459
28						
29	175,387	44,172	476,317	372,333	129,560	674,521

**WATER OPERATING REVENUES (Acct. 400)**

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts except that where separate meter readings are added for billing purposes one customer shall be counted for each group of meters so added. If the customer count in the residential service classification includes customers counted more than once because of special services, such as air conditioning, etc. indicate in a footnote the number of such duplicate customers included in the classification.
4. Unmetered sales should be included below.

Line No.	ACCT NO.	Account Name (b)	Operating Revenues		Thousand Gallons Sold*		Number of Customers for Year (g)
			Amount for Year (c)	Increase or decrease from preceding year (d)	Amount for year (e)	Increase or decrease from preceding year (f)	
1		OPERATING REVENUES					
2		SALES OF WATER			569,142		
3	460	Unmetered Sales to Gen. Customers					
4							
5							
6							
7							
8	460	Total	0	0	0	0	0
9	461	Metered Sales to Gen. Customers					
10	461.1	Residential	2,153,965	1,877	315,469	-1,699	4,712
11	461.2	Commercial	954,485	477	172,945	-1,323	732
12	461.3	Industrial	10,946	-13,486	1,454	-2,928	4
13	461.4	Public Authorities	436,153	2,081	79,274	-3,649	99
14		Total	3,555,549	-9,051	569,142	-11,603	5,547
15	462.1	Public Fire-Protection Service	761,431	735			490
16	462.2	Private Fire-Protection Service	237,685	16,584			274
17	464	Other Sales to Public Authorities					
18	466	Sales for Resale	0	0			
19	467	Interdepartmental Sales					
20		Total Sales of Water	4,554,665	8,268	569,142	-11,603	6,311
21		OTHER OPERATING REVENUES					
22	470	Forfeited Discounts	0				
23	471	Miscellaneous Service Revenues	36,882	-792			
24	472	Rents from Water Property					
25	473	Interdepartmental Rents					
26	474	Other Water Revenues	0	0			
27		Total Other Operating Revenues	36,882	-792	0	0	0
28		Total Operating Revenues	4,591,547	7,476	569,142	-11,603	6,311

\*Where water meters record cubic feet, multiply cubic feet by 7.48 to obtain number of gallons.

**BASIS FOR WATER DEPRECIATION CHARGES**

Line Number	ACCT. NO. (a)	ACCOUNT NAME (b)	Total Investment (c)	Depreciation Base (d)	Depreciation Rate (e)	Annual Depreciation (f)
1	304	Structures and Improvements	9,621,798		2.0	192,041
2	305	Collecting and Impounding Reservoirs	687,760		1.3	8,941
3	306	Lake, River and Other Intakes	89,465		1.5	1,342
4	307	Wells and Springs	486,263		2.0	9,424
5	308	Infiltration Galleries and Tunnels				
6	309	Supply Mains	562,197		1.3	7,309
7	310	Power Generation Equipment				
8	311	Pumping Equipment	389,488		5.0	19,474
9	320	Water Treatment Equipment	7,105,893		5.0	355,295
10	330	Distribution Reservoirs and Standpipes	5,713,754		1.3	75,993
11	331	Transmission and Distribution Mains	12,050,536		1.3	160,038
12	333	Services	1,590,551		3.0	46,924
13	334	Meters and Meter Installations	961,693		4.0	37,730
14	335	Hydrants	644,198		2.0	12,855
15	339	Other Plant and Miscellaneous Equipment				
16	340	Office Furniture and Equipment	186,164		10-15	14,746
17	341	Transportation Equipment	435,598		25.0	14,927
18	342	Stores Equipment				
19	343	Tools, Shop and Garage Equipment	208,224		10.0	2,258
20	344	Laboratory Equipment	19,569		10.0	1,148
21	345	Power Operated Equipment	631,379		10.0	31,708
22	346	Communication Equipment	248,364		10.0	4,834
23	347	Miscellaneous Equipment	1,600		10.0	0
24	348	Other Tangible Plant	412,478			0
25		Total Depreciable Water				
26		Plant In Service	42,046,972	0	105	996,987

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE						
Line Number	ACCT. NO. (a)	ACCOUNT NAME (b)	RESERVE BALANCE AT BEGINNING OF YEAR (c)	DEPRECIATION ACCRUALS BOOKED TO RESERVE (d)	OTHER CREDITS TO RESERVE* (e)	TOTAL CREDITS TO RESERVE* (Columns d + e) (f)
1	304	Structures and Improvements	2,512,060	192,041		192,041
2	305	Collecting and Impounding Reservoirs				8,941
3			99,903	8,941		0
4	306	Lake, River and Other Intakes	50,176	1,342		1,342
5	307	Wells and Springs	57,208	9,424		9,424
6	308	Infiltration Galleries and Tunnels				0
7						0
8	309	Supply Mains	90,542	7,309		7,309
9	310	Power Generation Equipment				0
10	311	Pumping Equipment	278,814	19,474		19,474
11	320	Water Treatment Equipment	4,065,681	355,295		355,295
12	330	Distribution Reservoirs and Standpipes				75,993
13			1,041,888	75,993		0
14	331	Transmission and Distribution Mains				160,038
15			2,861,904	160,038		0
16	333	Services	778,962	46,924		46,924
17	334	Meters and Meter Installations				37,730
18			583,246	37,730		0
19	335	Hydrants	217,965	12,855		12,855
20	339	Other Plant and Miscellaneous Equipment				0
21						0
22	340	Office Furniture and Equipment	309,358	14,746		14,746
23	341	Transportation Equipment	373,599	14,927		14,927
24	342	Stores Equipment				0
25	343	Tools, Shop and Garage Equipment	196,567	2,258		2,258
26	344	Laboratory Equipment	14,201	1,148		1,148
27	345	Power Operated Equipment	500,140	31,708		31,708
28	346	Communication Equipment	244,991	4,834		4,834
29	347	Miscellaneous Equipment	1,600			0
30	348	Other Tangible Plant				0
31						
32		Total	14,278,805	996,987	0	996,987
33						

\*Specify nature of transaction

Use ( ) to denote reversal entries.





**CLASSIFICATION OF CUSTOMERS**

Line No.	CLASSIFICATION (a)	NUMBER OF CUSTOMERS		
		Metered (b)	Unmetered (c)	Total (d)
1	Residential	4,712		4,712
2	Commercial	732		732
3	Industrial	4		4
4	Governmental	99		99
5	Affiliated Distributors			
6	Other Distributors			
7	Grand Total	5,547	0	5,547

Note: Does not include seasonal customers

**SOURCE OF SURFACE WATER SUPPLY**

Line No.	Name and Location of Reservoir (a)	Area of Watershed Sq. MI (b)	Storage Capacity in Thousand Gal. (c)	Est. Daily Yield in Dry Year in Thousand Gal. (d)	Draft During Year	
					Av. Daily in Thousand Gal. (e)	Max. Daily in Thousand Gal. (f)
1	Carleton Pond *	2.5	1,717,000	2,000	None	None
2	Cobbossee Lake **	131.7	45,178,000	90,200	None	None
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

\* Carleton Pond was not used during 2005.

\*\* Cobbossee Lake was not used during 2005.

SOURCE OF GROUNDWATER SUPPLY						
Line Number	Description of Source (a)	Open or Covered	Depth* (b)	Diameter (c)	Yield in Gallons per day (d)	Pumping Method** (e)
1	Springs					
2						
3						
4						
5						
6	Shallow Wells (100 feet or less)					
7	Brookside Well	Covered	85	18"	1,000,000	Deep -well
8	Triangle Well	Covered	89	18"	1,300,000	Deep -well
9	South Well	Covered	89	18"	1,100,000	Deep -well
10						
11						
12	Deep Wells (over 100 feet, specify if artesian)					
13						
14						
15						
16						
17						
18	Infiltration Galleries or collecting walls					
19						
20						
21						
22						
23						

\*For infiltration galleries, state length in feet instead of depth, under column (b)

\*\* Direct suction, air-lift or deepwell pump

DISTRIBUTION RESERVOIRS, STANDPIPES AND TANKS

- Show the requested information concerning structures employed for storage of water in connection with the distribution system.
- In column (f) indicate whether zone is high pressure, low pressure or other characteristics.

Line Number	Location (city, village or town) (a)	Classification (earth, steel, concrete, etc.) (b)	Open or Covered (c)	Capacity in thousand gallons (d)	Maximum Number of Day's Supply (e)	Service Zone Supplied (f)
1	Augusta	Concrete	Covered	5,700	2.5	Entire System
2	Augusta	Concrete	Covered	5,700	2.5	Entire System
3	Augusta	Steel	Covered	150	2	Riverside Drive
4	Augusta	Steel	Covered	150	2	Riverside Drive
5	Augusta	Steel	Covered	1,500	2	Malta System
6	Augusta	Steel	Covered	1,500	2	Malta System
7	Augusta	Concrete	Covered	500	1.5	North Augusta
8	Augusta	Steel	Covered	400	3	Eastern Avenue
9	Augusta	Steel	Covered	400	3	Eastern Avenue
10	Augusta	Concrete	Covered	1,500	3	Western System
11						
12						
13						
14						
15						
16						
17						

**WATER TREATMENT**

FOR EACH SUPPLY, CHECK AND/OR SPECIFY THE TYPE OF TREATMENT USED

Line Number	Name of Source	Chlorination	Fluoridation	Flocculation/Coagulation	Sedimentation	Filtration	Iron/Manganese Removal	Lead/Copper	Other Treatment (specify)
1	Carleton Pond	X	X	X	X	X		X	
2	Cobbossee Lake	X	X	X	X	X		X	
3	Brookside Well	X	X					X	Calcium Sequestration
4	Triangle Well	X	X					X	Calcium Sequestration
5	South Well	X	X					X	Calcium Sequestration
6									
7									
8									
9									
10									
11									
12									

**FEET OF TRANSMISSION AND DISTRIBUTION MAINS**

Explain any important items included in column (f)

Line Number	Kind of Pipe (Galvanized, Cast Iron, Ductile, etc) (a)	Diameter in inches (b)	In Use First of Year (c)	Added During Year (d)	Retirements during Yr (e)	Adjustments Dr. (or Cr.) during Yr (f)	In Use End of Year (g)
1	Transmission	36	32				32
2		30	420				420
3		24	16,672				16,672
4		20	8,092				8,092
5		16	8,880				8,880
6		12	1,287				1,287
7		6	24				24
8		3/4 - 1.5	39				39
9	Total Transmission		35,446	0	0	35,446	35,446
10	Distribution	24	36,383				36,383
11		20	2,464				6,083
12		18	400				400
13		16	60,291				60,332
14		12	83,145	1,049	448		84,982
15		10	41,724		108		38,142
16		8	148,699	3,751	37		151,980
17		6	225,073	1,114	85		224,414
18		4	9,979				10,199
19		3	468				468
20		2 - 2 1/4	20,262	152	809		19,503
21		3/4-1 1/2	15,764	202	418		15,010
22							
23	Total Distribution		644,652	6,268	1,905	647,896	647,896

**FIRE HYDRANTS**

- Show the requested information concerning fire hydrants used in furnishing water for public and private fire protection
- If respondent gives fire protection without direct charge, the hydrants used for such purpose should be so designated by appropriate footnotes.

Line Number	Location (a)	Size of Hydrant (valve opening) inches (b)	Diameter of Plugs to Main inches (c)	Number of Hydrants in Service					
				At Beginning of Year		Added during year (f)	Retired during year (g)	At End of Year	
				Company Owned (d)	Not Co. Owned (e)			Company Owned (h)	Not Co. Owned (i)
1	Public Fire Protection	5.25	6	488	123	12	0	490	133
2									
3									
4									
5	<b>Total Hydrants</b>			<b>488</b>	<b>123</b>	<b>12</b>	<b>0</b>	<b>490</b>	<b>133</b>
6									
7									
8									
9									
10									
11									
12									

**SERVICE PIPES**

- Show the requested information concerning the service pipes used in the delivery of water from the distribution mains.
- State in a footnote upon what basis, if any, consumers are charged for the installation of services.
- If the respondent owns the services from the main to the curb or property line, classify such services as "owned by respondent."

Line Number	Diameter, in. (a)	Number at Beginning of Year (b)	Added During Year (c)	Retired During Year (d)	Number at End of Year		
					Total (e)	Active (f)	Inactive (g)
1	Owned by Respondent						
2							
3	Fire Protection Services	256	18	0	274		
4	Domestic Services*	5843	7	5	5845		
5							
6							
7							
8							
9							
10							
11							
12							
13							
14	<b>Total</b>	<b>6099</b>	<b>25</b>	<b>5</b>	<b>6119</b>		
15	Owned by Consumers						
16	Fire Protection Services	256	18	0	274		
17	Domestic Services*	5843	7	5	5845		
18							
19							
20	<b>Total</b>	<b>6099</b>	<b>25</b>	<b>5</b>	<b>6119</b>		

\* Includes seasonal service lines

**CONSUMER'S METERS**

1. Show the requested information concerning consumers' meters in service or in stock during the year.

Line Number	Size, in. (a)	Number of Meters in Service				Number in Stock at End of Year (f)	Number Purchased During Year (g)	Number Condemned or Sold during Year (h)
		Beginning Year (b)	Installed During Year (c)	Removed During Year (d)	End of Year (e)			
1	Owned by Respondent							
2								
3	5/8	4695			4683	n/a	26	n/a
4	3/4	626			634	n/a	4	n/a
5	1	226			230	n/a	1	n/a
6	1 1/2	123			132	n/a	0	n/a
7	2	95			82	n/a	3	n/a
8	3	15			15	n/a	1	n/a
9	4	8			6	n/a	0	n/a
10	6	3			4	n/a	0	n/a
11								
12								
13								
14								
15								
16								
17	Total							
18	Owned by Consumers							
19								
20								
21								
22								
23								
24								
25								
26								
27	Total							

**WATER PRODUCTION AND CONSUMPTION**

1. Show quantities of water produced and purchased and the quantities delivered to consumers and lost or unaccounted for during the year. Where estimates are used, the basis thereof should be set forth in a footnote.

Line Number	Month (a)	Thousand Gallons Delivered to Mains				
		Purchased (b)	Groundwater		Surface Water	
			By Pumping (c)	By Gravity (d)	By Pumping (e)	By Gravity (f)
1	January		55,522			
2	February		49,910			
3	March		55,899			
4	April		54,481			
5	May		55,894			
6	June		60,760			
7	July		60,160			
8	August		62,760			
9	September		54,908			
10	October		55,762			
11	November		49,852			
12	December		51,643			
13	Totals	0	667,551	0	0	0
14	Total PRODUCTION WATER					THOUSAND GALLONS
15						667,551
16	Total REVENUE WATER (Page W-3, line 14, col. e)					569,142
17	Balance as NON-REVENUE WATER					98,409
18	State Percentage: 14.74%					
19	<b>Description and estimated consumption of Non-Revenue Water</b>					
20	Utility Usage - at source/treatment plants					655
21	Utility Usage - flushing hydrants, spring and fall Number flushed: 206 spring / 206 fall					6,189
22	Utility Usage - bleeders Number in use: 5					4,324
23	Utility Usage - meter bench Number meters tested: 400					18
24	Utility Usage - other purposes (specify):					
25	Hydrants used on occasion to remove off-colored water from distribution system, improve water quality					4,700
26						
27	Fire Protection Number of hydrant-using fires: N/A - estimate					1,000
28	Main Breaks Number of breaks: 8					200
29	Service Line losses before meters Number of cases: 2					163
30	Other Non-Revenue uses/losses (specify):					
31	Fire Department Training					50
32	Filling and flushing new mains and services					3,771
33	Total Accounted for Non-Revenue Water (Lines 22 through Lines 35)					21,070
34	Unaccounted for Water 11.59 %					77,339
35	Total Non-Revenue Water (Lines 36 plus Line 37)					98,409
36	System DEMAND Data					
37	Average Daily Demand: n/a					
38	Maximum Day Demand: n/a					
39	Peak Hour Demand: n/a					

Remarks